

**Andrea M. Fackler**

Manager, Revenue Requirement/Cost of Service  
State Regulation and Rates  
502-627-3442  
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a PPL company

**VIA ELECTRONIC FILING**

Ms. Linda Bridwell  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40601-8294

**RECEIVED**

**MAY 19 2026**

**PUBLIC SERVICE  
COMMISSION**

May 19, 2026

Dear Ms. Bridwell:

In compliance with 807 KAR 5:056 and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), Kentucky Utilities Company herewith files its April 2026 Form A including the monthly fuel adjustment factor and off-system sales adjustment factor applicable to billings under retail rates during the June 2026 billing cycle which begins May 29, 2026.

The necessary supporting data to justify the billing factors is included. Please contact me if you have any questions about this filing.

Sincerely,

A handwritten signature in black ink that reads "Andrea M. Fackler".

Andrea M. Fackler

Enclosures

**KENTUCKY UTILITIES COMPANY**  
**SUMMARY OF ADJUSTMENT CLAUSES**

Expense Month : April 2026

1.	Fuel Adjustment Clause Factor (Page 1 of 6)	(+) \$	(0.00134) / KWH
2.	Off-System Sales Adjustment Clause Factor (OSS Page 1 of 3)	(-) \$	<u>0.00013</u> / KWH
3.	Total Adjustment Clause Billing Factor (Line 1 - Line 2)	= \$	<u><u>(0.00147)</u></u> / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: May 29, 2026

Submitted by Andrea M. Sadler

Title: Manager, Revenue Requirement/Cost of Service

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : April 2026

$$\begin{array}{rcl} \text{Fuel "Fm" (Fuel Cost Schedule)} & \$ 36,797,139 & \\ \hline \text{Sales "Sm" (Sales Schedule)} & 1,327,844,602 \text{ KWH} & \end{array} = (+) \$ 0.02771 / \text{KWH}$$

$$\begin{array}{rcl} \text{P.S.C. No. 21, Original Sheet No. 85.1} & & \\ \text{effective June 1, 2024} & & \end{array} = (-) \$ \underline{0.02905} / \text{KWH}$$

$$\text{FAC Factor (1)} = \underline{\underline{\$ (0.00134) / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: May 29, 2026

**KENTUCKY UTILITIES COMPANY  
FUEL COST SCHEDULE**

Expense Month : April 2026

<u>(A) Company Generation</u>			
Coal Burned	(+)	\$28,868,086	(1)
Oil Burned	(+)	205,691	
Gas Burned	(+)	9,313,775	(1)
Fuel (assigned cost during Forced Outage)	(+)	-	
Fuel (substitute cost for Forced Outage)	(-)	-	
SUB-TOTAL		<u>\$ 38,387,552</u>	
<u>(B) Purchases</u>			
Net energy cost - economy purchases	(+)	\$ 914,714	
Identifiable fuel cost - other purchases	(+)	-	
Identifiable fuel cost (substitute for Forced Outage)	(-)	-	
Less Purchases above Highest Cost Units	(-)	-	
Internal Economy	(+)	46,404	
Internal Replacement	(+)	222,700	
SUB-TOTAL		<u>\$ 1,183,818</u>	
<u>(C) Inter-System Sales</u>			
Including Interchange-out	(+)	\$ 322,908	
Internal Economy	(+)	2,800,931	
Internal Replacement	(+)	487	
Dollars Assigned to Inter-System Sales Losses	(+)	1,615	
SUB-TOTAL		<u>\$ 3,125,941</u>	
<u>(D) Over or (Under) Recovery</u>			
From Page 5, Line 13		<u>\$ (357,232)</u>	
<u>(E) CSR Customers Adjustment</u>			
		<u>\$ 5,522</u>	
<u>(F) Prior Period Adjustment</u>			
		<u>\$ -</u>	
TOTAL FUEL RECOVERY (A+B-C-D-E+F) =		<u><u>\$ 36,797,139</u></u>	

Note: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County Unit 2 fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00552.

Coal burned = \$8,804  
Gas burned = \$103

**KENTUCKY UTILITIES COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : April 2026

(A) Generation (Net)	(+)	1,456,822,460
Purchases including interchange-in	(+)	59,941,000
Internal Economy	(+)	1,562,000
Internal Replacement	(+)	7,706,000
SUB-TOTAL		<u>1,526,031,460</u>
(B) Inter-system Sales including interchange-out	(+)	10,296,000
Internal Economy	(+)	109,474,000
Internal Replacement	(+)	16,000
(*) System Losses	(+)	78,400,858
SUB-TOTAL		<u>198,186,858</u>
TOTAL SALES (A-B)		<u><u>1,327,844,602</u></u>

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses at retail level"

**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month : April 2026

12 Months to Date KWH Sources: 21,232,682,839 KWH  
 12 MTD Overall System Losses: 1,090,842,916 KWH  
 April 2026 KWH Sources: 1,526,031,460 KWH

$$1,090,842,916 / 21,232,682,839 = 5.137565\%$$

$$5.137565\% \times 1,526,031,460 = 78,400,858 \text{ KWH}$$

**WHOLESALE KWH SALES AND LOSSES**

51,972,411 Wholesale Sales & Deliveries to ODP at Transmission Voltage (WS-T)  
 14,800,720 Wholesale sales at Primary Voltage (WS-P)  
 119,786,000 Intersystem Sales at Transmission Voltage (IS-T)

	Wholesale Sales\Deliveries	Loss Percentage	Losses	Wholesale Sources
WS-T:	51,972,411	2.153%	1,143,587	53,115,998
WS-P:	14,800,720	2.153% and 0.985%	476,148	15,276,868
IS-T:	119,786,000	0.500%	601,940	120,387,940

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : April 2026

1.	Last FAC Rate Billed		<u>\$0.00135</u>
2.	KWH Billed at Above Rate		<u>1,313,874,223</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 1,773,730</u>
4.	KWH Used to Determine Last FAC Rate		<u>1,673,495,513</u>
5.	Non-Jurisdictional KWH (Included in Line 4)		<u>108,808,395</u>
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,564,687,118</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed		<u>\$ -</u>
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 2,112,328</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (338,598)</u>
10.	Total Sales "Sm" (From Page 3 of 6)		<u>1,327,844,602</u>
11.	Kentucky Jurisdictional Sales		<u>1,258,582,716</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.05503165</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (357,232)</u>

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**

Expense Month : April 2026

**KENTUCKY UTILITIES COMPANY**

<b>Purchases</b>		KWH	
Internal Economy			
	\$ 46,289.63	1,562,000	Fuel for LGE Sale to KU for Native Load
	114.77		Half of Split Savings to LGE from KU
	<u>\$ 46,404.40</u>	<u>1,562,000</u>	
Internal Replacement			
	\$ 222,700.10	7,706,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	<u>\$ 222,700.10</u>	<u>7,706,000</u>	
<b>Total Purchases</b>	<u><u>\$ 269,104.50</u></u>	<u><u>9,268,000</u></u>	
<b>Sales</b>			
Internal Economy			
	\$ 2,773,461.20	109,474,000	KU Fuel Cost - Sales to LGE Native Load
	27,470.27		Half of Split Savings
	<u>\$ 2,800,931.47</u>	<u>109,474,000</u>	
Internal Replacement			
	\$ 486.50	16,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	<u>\$ 486.50</u>	<u>16,000</u>	
<b>Total Sales</b>	<u><u>\$ 2,801,417.97</u></u>	<u><u>109,490,000</u></u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

<b>Purchases</b>		KWH	
Internal Economy			
	\$ 2,773,461.20	109,474,000	KU Fuel Cost - Sales to LGE Native Load
	27,470.27		Half of Split Savings
	<u>\$ 2,800,931.47</u>	<u>109,474,000</u>	
Internal Replacement			
	\$ 486.50	16,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	<u>\$ 486.50</u>	<u>16,000</u>	
<b>Total Purchases</b>	<u><u>\$ 2,801,417.97</u></u>	<u><u>109,490,000</u></u>	
<b>Sales</b>			
Internal Economy			
	\$ 46,289.63	1,562,000	Fuel for LGE Sale to KU for Native Load
	114.77		Half of Split Savings to LGE from KU
	<u>\$ 46,404.40</u>	<u>1,562,000</u>	
Internal Replacement			
	\$ 222,700.10	7,706,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	<u>\$ 222,700.10</u>	<u>7,706,000</u>	
<b>Total Sales</b>	<u><u>\$ 269,104.50</u></u>	<u><u>9,268,000</u></u>	

**OFF-SYSTEM SALES ADJUSTMENT CLAUSE SCHEDULE  
KENTUCKY UTILITIES COMPANY**

Expense Month : April 2026

Line No.

1.	Current Month OSS Margins	OSS Page 2	\$	52,859
2.	Customer Sharing			<u>75%</u>
3.	Customer Share of OSS Margins	L. 1 x L. 2	\$	39,644
4.	Current Month True-up	OSS Page 3	\$	127,015
5.	Prior Period Adjustment		\$	<u>-</u>
6.	Total Off-System Sales Adjustment	L. 3 + L. 4 + L.5	\$	<u><u>166,659</u></u>
7.	Current Month S(m)	Form A Page 3		1,327,844,602
8.	Off-System Sales Adjustment Clause Factor	L.6 ÷ L. 7	\$	0.00013

**OFF-SYSTEM SALES ADJUSTMENT CLAUSE MARGINS  
KENTUCKY UTILITIES COMPANY**

Expense Month : April 2026

Line No.

1.	Total OSS Revenues		\$	497,299
2.	Total OSS Expenses		\$	<u>444,440</u>
3.	Total OSS Margins	L. 1 - L. 2	\$	<u><u>52,859</u></u>

**OFF-SYSTEM SALES ADJUSTMENT CLAUSE TRUE UP  
KENTUCKY UTILITIES COMPANY**

Expense Month : April 2026

Line No.			
1.	Last OSS Adjustment Factor Billed		<u>\$ (0.00048)</u>
2.	KWH Billed at Above Rate		<u>1,313,874,223</u>
3.	OSS Adjustment Charge (Credit)	(Line 1 x Line 2)	<u>\$ (630,660)</u>
4.	KWH Used to Determine Last OSS Adjustment Factor		<u>1,673,495,513</u>
5.	Non-Jurisdictional KWH (Included in Line 4)		<u>108,808,395</u>
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,564,687,118</u>
7.	Revised OSS Rate Billed, if prior period adjustment is needed		<u>\$ -</u>
8.	OSS Adjustment Charge (Credit) to be Collected (Distributed)	(Line 1 x Line 6)	<u>\$ (751,050)</u>
9.	(Over) or Under Amount	(Line 3 - Line 8)	<u>\$ 120,390</u>
10.	Total Sales "Sm" (From Form A, Page 3 of 6)		<u>1,327,844,602</u>
11.	Kentucky Jurisdictional Sales		<u>1,258,582,716</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.05503165</u>
13.	Total Company (Over) or Under Amount	(Line 9 x Line 12)	<u>\$ 127,015</u>

**Andrea M. Fackler**

Manager, Revenue Requirement/Cost of Service  
State Regulation and Rates  
502-627-3442  
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a PPL company

**VIA ELECTRONIC FILING**

Ms. Linda Bridwell  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40601-8294

**RECEIVED**

**APR 20 2026**

**PUBLIC SERVICE  
COMMISSION**

April 20, 2026

Dear Ms. Bridwell:

In compliance with 807 KAR 5:056 and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), Kentucky Utilities Company herewith files its March 2026 Form A including the monthly fuel adjustment factor and off-system sales adjustment factor applicable to billings under retail rates during the May 2026 billing cycle which begins April 30, 2026.

The necessary supporting data to justify the billing factors is included. Please contact me if you have any questions about this filing.

Sincerely,

A handwritten signature in black ink that reads "Andrea M. Fackler". The signature is fluid and cursive, with a long horizontal flourish at the end.

Andrea M. Fackler

Enclosures

**KENTUCKY UTILITIES COMPANY**  
**SUMMARY OF ADJUSTMENT CLAUSES**

Expense Month : March 2026

1. Fuel Adjustment Clause Factor (Page 1 of 6)	(+) \$	0.00260 / KWH
2. Off-System Sales Adjustment Clause Factor (OSS Page 1 of 3)	(-) \$	<u>0.00083 / KWH</u>
3. Total Adjustment Clause Billing Factor (Line 1 - Line 2)	= \$	<u><u>0.00177 / KWH</u></u>

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: April 30, 2026

Submitted by Andrea M. Sackell

Title: Manager, Revenue Requirement/Cost of Service

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : March 2026

$$\begin{array}{rcl} \text{Fuel "Fm" (Fuel Cost Schedule)} & \$ 45,694,999 & \\ \hline \text{Sales "Sm" (Sales Schedule)} & 1,443,739,948 \text{ KWH} & \end{array} = (+) \$ 0.03165 / \text{KWH}$$

$$\begin{array}{rcl} \text{P.S.C. No. 21, Original Sheet No. 85.1} & & \\ \text{effective June 1, 2024} & & \end{array} = (-) \$ \underline{0.02905} / \text{KWH}$$

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00260}} / \text{KWH}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: April 30, 2026

**KENTUCKY UTILITIES COMPANY  
FUEL COST SCHEDULE**

Expense Month : March 2026

<u>(A) Company Generation</u>			
Coal Burned	(+)	\$26,925,302	(1)
Oil Burned	(+)	115,603	
Gas Burned	(+)	13,460,916	(1)
Fuel (assigned cost during Forced Outage)	(+)	230,902	
Fuel (substitute cost for Forced Outage)	(-)	232,467	
SUB-TOTAL		<u>\$ 40,500,256</u>	
<u>(B) Purchases</u>			
Net energy cost - economy purchases	(+)	\$ 1,035,784	
Identifiable fuel cost - other purchases	(+)	-	
Identifiable fuel cost (substitute for Forced Outage)	(-)	-	
Less Purchases above Highest Cost Units	(-)	-	
Internal Economy	(+)	146,233	
Internal Replacement	(+)	596,683	
SUB-TOTAL		<u>\$ 1,778,700</u>	
<u>(C) Inter-System Sales</u>			
Including Interchange-out	(+)	\$ 713,698	
Internal Economy	(+)	2,584,005	
Internal Replacement	(+)	8,499	
Dollars Assigned to Inter-System Sales Losses	(+)	3,568	
SUB-TOTAL		<u>\$ 3,309,770</u>	
<u>(D) Over or (Under) Recovery</u>			
From Page 5, Line 13		<u>\$ (6,725,813)</u>	
<u>(E) CSR Customers Adjustment</u>			
		<u>\$ -</u>	
<u>(F) Prior Period Adjustment</u>			
		<u>\$ -</u>	
TOTAL FUEL RECOVERY (A+B-C-D-E+F) =		<u><u>\$ 45,694,999</u></u>	

Note: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County Unit 2 fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00552.

Coal burned = \$11,913  
Gas burned = \$58

**KENTUCKY UTILITIES COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : March 2026

(A) Generation (Net)	(+)	1,565,380,575
Purchases including interchange-in	(+)	76,200,000
Internal Economy	(+)	5,053,000
Internal Replacement	(+)	21,006,000
SUB-TOTAL		<u>1,667,639,575</u>

(B) Inter-system Sales including interchange-out	(+)	24,439,000
Internal Economy	(+)	111,717,000
Internal Replacement	(+)	279,000
(*) System Losses	(+)	87,464,627
SUB-TOTAL		<u>223,899,627</u>

TOTAL SALES (A-B) 1,443,739,948

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses at retail level"

**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month : March 2026

12 Months to Date KWH Sources: 21,361,552,298 KWH  
 12 MTD Overall System Losses: 1,120,374,065 KWH  
 March 2026 KWH Sources: 1,667,639,575 KWH

$$1,120,374,065 / 21,361,552,298 = 5.244816\%$$

$$5.244816\% \times 1,667,639,575 = 87,464,627 \text{ KWH}$$

**WHOLESALE KWH SALES AND LOSSES**

64,556,412 Wholesale Sales & Deliveries to ODP at Transmission Voltage (WS-T)  
 15,433,800 Wholesale sales at Primary Voltage (WS-P)  
 136,435,000 Intersystem Sales at Transmission Voltage (IS-T)

	Wholesale Sales\Deliveries	Loss Percentage	Losses	Wholesale Sources
WS-T:	64,556,412	2.153%	1,420,483	65,976,895
WS-P:	15,433,800	2.153% and 0.985%	496,515	15,930,315
IS-T:	136,435,000	0.500%	685,603	137,120,603

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : March 2026

1.	Last FAC Rate Billed		<u>\$0.01400</u>
2.	KWH Billed at Above Rate		<u>1,422,062,507</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 19,908,875</u>
4.	KWH Used to Determine Last FAC Rate		<u>2,004,679,485</u>
5.	Non-Jurisdictional KWH (Included in Line 4)		<u>129,763,849</u>
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,874,915,636</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed		<u>\$ -</u>
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 26,248,819</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (6,339,944)</u>
10.	Total Sales "Sm" (From Page 3 of 6)		<u>1,443,739,948</u>
11.	Kentucky Jurisdictional Sales		<u>1,360,910,568</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.06086321</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (6,725,813)</u>

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**

Expense Month : March 2026

**KENTUCKY UTILITIES COMPANY**

<b>Purchases</b>		KWH	
Internal Economy			
	\$ 145,671.58	5,053,000	Fuel for LGE Sale to KU for Native Load
	561.76		Half of Split Savings to LGE from KU
	<u>\$ 146,233.34</u>	<u>5,053,000</u>	
Internal Replacement			
	\$ 596,682.85	21,006,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	<u>\$ 596,682.85</u>	<u>21,006,000</u>	
<b>Total Purchases</b>	<u><u>\$ 742,916.19</u></u>	<u><u>26,059,000</u></u>	
<b>Sales</b>			
Internal Economy			
	\$ 2,516,673.49	111,717,000	KU Fuel Cost - Sales to LGE Native Load
	67,331.58		Half of Split Savings
	<u>\$ 2,584,005.07</u>	<u>111,717,000</u>	
Internal Replacement			
	\$ 8,498.52	279,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	<u>\$ 8,498.52</u>	<u>279,000</u>	
<b>Total Sales</b>	<u><u>\$ 2,592,503.59</u></u>	<u><u>111,996,000</u></u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

<b>Purchases</b>		KWH	
Internal Economy			
	\$ 2,516,673.49	111,717,000	KU Fuel Cost - Sales to LGE Native Load
	67,331.58		Half of Split Savings
	<u>\$ 2,584,005.07</u>	<u>111,717,000</u>	
Internal Replacement			
	\$ 8,498.52	279,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	<u>\$ 8,498.52</u>	<u>279,000</u>	
<b>Total Purchases</b>	<u><u>\$ 2,592,503.59</u></u>	<u><u>111,996,000</u></u>	
<b>Sales</b>			
Internal Economy			
	\$ 145,671.58	5,053,000	Fuel for LGE Sale to KU for Native Load
	561.76		Half of Split Savings to LGE from KU
	<u>\$ 146,233.34</u>	<u>5,053,000</u>	
Internal Replacement			
	\$ 596,682.85	21,006,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	<u>\$ 596,682.85</u>	<u>21,006,000</u>	
<b>Total Sales</b>	<u><u>\$ 742,916.19</u></u>	<u><u>26,059,000</u></u>	

**OFF-SYSTEM SALES ADJUSTMENT CLAUSE SCHEDULE  
KENTUCKY UTILITIES COMPANY**

Expense Month : March 2026

Line No.

1.	Current Month OSS Margins	OSS Page 2	\$ 350,505
2.	Customer Sharing		<u>75%</u>
3.	Customer Share of OSS Margins	L. 1 x L. 2	\$ 262,879
4.	Current Month True-up	OSS Page 3	\$ 932,005
5.	Prior Period Adjustment		<u>\$ -</u>
6.	Total Off-System Sales Adjustment	L. 3 + L. 4 + L.5	<u><u>\$ 1,194,884</u></u>
7.	Current Month S(m)	Form A Page 3	1,443,739,948
8.	Off-System Sales Adjustment Clause Factor	L.6 ÷ L. 7	\$ 0.00083

**OFF-SYSTEM SALES ADJUSTMENT CLAUSE MARGINS  
KENTUCKY UTILITIES COMPANY**

Expense Month : March 2026

Line No.

1.	Total OSS Revenues		\$	1,312,013
2.	Total OSS Expenses		\$	<u>961,508</u>
3.	Total OSS Margins	L. 1 - L. 2	\$	<u><u>350,505</u></u>

**OFF-SYSTEM SALES ADJUSTMENT CLAUSE TRUE UP  
KENTUCKY UTILITIES COMPANY**

Expense Month : March 2026

Line No.			
1.	Last OSS Adjustment Factor Billed		<u>\$ (0.00194)</u>
2.	KWH Billed at Above Rate		<u>1,422,062,507</u>
3.	OSS Adjustment Charge (Credit)	(Line 1 x Line 2)	<u>\$ (2,758,801)</u>
4.	KWH Used to Determine Last OSS Adjustment Factor		<u>2,004,679,485</u>
5.	Non-Jurisdictional KWH (Included in Line 4)		<u>129,763,849</u>
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,874,915,636</u>
7.	Revised OSS Rate Billed, if prior period adjustment is needed		<u>\$ -</u>
8.	OSS Adjustment Charge (Credit) to be Collected (Distributed)	(Line 1 x Line 6)	<u>\$ (3,637,336)</u>
9.	(Over) or Under Amount	(Line 3 - Line 8)	<u>\$ 878,535</u>
10.	Total Sales "Sm" (From Form A, Page 3 of 6)		<u>1,443,739,948</u>
11.	Kentucky Jurisdictional Sales		<u>1,360,910,568</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.06086321</u>
13.	Total Company (Over) or Under Amount	(Line 9 x Line 12)	<u>\$ 932,005</u>

**Andrea M. Fackler**

Manager, Revenue Requirement/Cost of Service  
State Regulation and Rates  
502-627-3442  
andrea.fackler@lge-ku.com



a PPL company

**VIA ELECTRONIC FILING**

Ms. Linda Bridwell  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40601-8294

**RECEIVED**

**MAR 20 2026**

**PUBLIC SERVICE  
COMMISSION**

March 20, 2026

Dear Ms. Bridwell:

In compliance with 807 KAR 5:056 and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), Kentucky Utilities Company herewith files its February 2026 Form A including the monthly fuel adjustment factor and off-system sales adjustment factor applicable to billings under retail rates during the April 2026 billing cycle which begins March 31, 2026.

The necessary supporting data to justify the billing factors is included. Please contact me if you have any questions about this filing.

Sincerely,

A handwritten signature in black ink that reads "Andrea M. Fackler". The signature is fluid and cursive.

Andrea M. Fackler

Enclosures

**KENTUCKY UTILITIES COMPANY**  
**SUMMARY OF ADJUSTMENT CLAUSES**

Expense Month : February 2026

1. Fuel Adjustment Clause Factor (Page 1 of 6)	(+) \$	0.00135 / KWH
2. Off-System Sales Adjustment Clause Factor (OSS Page 1 of 3)	(-) \$	<u>0.00048 / KWH</u>
3. Total Adjustment Clause Billing Factor (Line 1 - Line 2)	= \$	<u><u>0.00087 / KWH</u></u>

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: March 31, 2026

Submitted by Andrea M. Sackler

Title: Manager, Revenue Requirement/Cost of Service

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : February 2026

$$\begin{array}{r} \text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$ 50,871,957 \\ \hline \text{Sales "Sm" (Sales Schedule)} \quad 1,673,495,513 \text{ KWH} \end{array} = (+) \$ 0.03040 / \text{KWH}$$

$$\begin{array}{r} \text{P.S.C. No. 21, Original Sheet No. 85.1} \\ \text{effective June 1, 2024} \end{array} = (-) \$ \underline{0.02905} / \text{KWH}$$

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00135}} / \text{KWH}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: March 31, 2026

**KENTUCKY UTILITIES COMPANY  
FUEL COST SCHEDULE**

Expense Month : February 2026

<u>(A) Company Generation</u>			
Coal Burned	(+)	\$28,882,052	(1)
Oil Burned	(+)	108,195	
Gas Burned	(+)	18,081,729	(1)
Fuel (assigned cost during Forced Outage)	(+)	654,919	
Fuel (substitute cost for Forced Outage)	(-)	736,963	
SUB-TOTAL		<u>\$ 46,989,932</u>	
<u>(B) Purchases</u>			
Net energy cost - economy purchases	(+)	\$ 946,802	
Identifiable fuel cost - other purchases	(+)	-	
Identifiable fuel cost (substitute for Forced Outage)	(-)	7,878	
Less Purchases above Highest Cost Units	(-)	139	
Internal Economy	(+)	4,428,688	
Internal Replacement	(+)	81,768	
SUB-TOTAL		<u>\$ 5,449,241</u>	
<u>(C) Inter-System Sales</u>			
Including Interchange-out	(+)	\$ 432,947	
Internal Economy	(+)	284,447	
Internal Replacement	(+)	730,272	
Dollars Assigned to Inter-System Sales Losses	(+)	2,165	
SUB-TOTAL		<u>\$ 1,449,831</u>	
<u>(D) Over or (Under) Recovery</u>			
From Page 5, Line 13		<u>\$ 108,907</u>	
<u>(E) CSR Customers Adjustment</u>			
		<u>\$ 8,478</u>	
<u>(F) Prior Period Adjustment</u>			
		<u>\$ -</u>	
TOTAL FUEL RECOVERY (A+B-C-D-E+F) =		<u><u>\$ 50,871,957</u></u>	

Note: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County Unit 2 fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00552.

Coal burned = \$5,618  
Gas burned = \$228

## KENTUCKY UTILITIES COMPANY

### SALES SCHEDULE (KWH)

Expense Month : February 2026

(A) Generation (Net)	(+)	1,593,489,158
Purchases including interchange-in	(+)	66,161,000
Internal Economy	(+)	151,590,000
Internal Replacement	(+)	2,897,000
SUB-TOTAL		<u>1,814,137,158</u>
(B) Inter-system Sales including interchange-out	(+)	12,420,000
Internal Economy	(+)	11,156,000
Internal Replacement	(+)	20,979,000
(*) System Losses	(+)	96,086,645
SUB-TOTAL		<u>140,641,645</u>
TOTAL SALES (A-B)		<u><u>1,673,495,513</u></u>

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses at retail level"

**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month : February 2026

12 Months to Date KWH Sources: 21,385,083,189 KWH  
 12 MTD Overall System Losses: 1,132,671,133 KWH  
 February 2026 KWH Sources: 1,814,137,158 KWH

$$1,132,671,133 / 21,385,083,189 = 5.296548\%$$

$$5.296548\% \times 1,814,137,158 = 96,086,645 \text{ KWH}$$

**WHOLESALE KWH SALES AND LOSSES**

89,021,329 Wholesale Sales & Deliveries to ODP at Transmission Voltage (WS-T)  
 16,108,400 Wholesale sales at Primary Voltage (WS-P)  
 44,555,000 Intersystem Sales at Transmission Voltage (IS-T)

	Wholesale Sales\Deliveries	Loss Percentage	Losses	Wholesale Sources
WS-T:	89,021,329	2.153%	1,958,802	90,980,131
WS-P:	16,108,400	2.153% and 0.985%	518,217	16,626,617
IS-T:	44,555,000	0.500%	223,894	44,778,894

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : February 2026

1.	Last FAC Rate Billed		<u>\$0.00049</u>
2.	KWH Billed at Above Rate		<u>1,853,777,566</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 908,351</u>
4.	KWH Used to Determine Last FAC Rate		<u>1,759,298,075</u>
5.	Non-Jurisdictional KWH (Included in Line 4)		<u>113,328,880</u>
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,645,969,195</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed		<u>\$ -</u>
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 806,525</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 101,826</u>
10.	Total Sales "Sm" (From Page 3 of 6)		<u>1,673,495,513</u>
11.	Kentucky Jurisdictional Sales		<u>1,564,687,118</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.06954003</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 108,907</u>

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**

Expense Month : February 2026

**KENTUCKY UTILITIES COMPANY**

<b>Purchases</b>		KWH	
Internal Economy			
	\$ 4,356,917.86	151,590,000	Fuel for LGE Sale to KU for Native Load
	71,770.22		Half of Split Savings to LGE from KU
	<u>\$ 4,428,688.08</u>	<u>151,590,000</u>	
Internal Replacement			
	\$ 81,767.69	2,897,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	<u>\$ 81,767.69</u>	<u>2,897,000</u>	
Total Purchases	<u>\$ 4,510,455.77</u>	<u>154,487,000</u>	
<b>Sales</b>			
Internal Economy			
	\$ 277,896.88	11,156,000	KU Fuel Cost - Sales to LGE Native Load
	6,550.59		Half of Split Savings
	<u>\$ 284,447.47</u>	<u>11,156,000</u>	
Internal Replacement			
	\$ 730,272.41	20,979,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	<u>\$ 730,272.41</u>	<u>20,979,000</u>	
Total Sales	<u>\$ 1,014,719.88</u>	<u>32,135,000</u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

<b>Purchases</b>		KWH	
Internal Economy			
	\$ 277,896.88	11,156,000	KU Fuel Cost - Sales to LGE Native Load
	6,550.59		Half of Split Savings
	<u>\$ 284,447.47</u>	<u>11,156,000</u>	
Internal Replacement			
	\$ 730,272.41	20,979,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	<u>\$ 730,272.41</u>	<u>20,979,000</u>	
Total Purchases	<u>\$ 1,014,719.88</u>	<u>32,135,000</u>	
<b>Sales</b>			
Internal Economy			
	\$ 4,356,917.86	151,590,000	Fuel for LGE Sale to KU for Native Load
	71,770.22		Half of Split Savings to LGE from KU
	<u>\$ 4,428,688.08</u>	<u>151,590,000</u>	
Internal Replacement			
	\$ 81,767.69	2,897,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	<u>\$ 81,767.69</u>	<u>2,897,000</u>	
Total Sales	<u>\$ 4,510,455.77</u>	<u>154,487,000</u>	

**OFF-SYSTEM SALES ADJUSTMENT CLAUSE SCHEDULE  
KENTUCKY UTILITIES COMPANY**

Expense Month : February 2026

Line No.

1.	Current Month OSS Margins	OSS Page 2	\$ 1,110,521
2.	Customer Sharing		<u>75%</u>
3.	Customer Share of OSS Margins	L. 1 x L. 2	\$ 832,891
4.	Current Month True-up	OSS Page 3	\$ (35,561)
5.	Prior Period Adjustment		<u>\$ -</u>
6.	Total Off-System Sales Adjustment	L. 3 + L. 4 + L.5	<u><u>\$ 797,330</u></u>
7.	Current Month S(m)	Form A Page 3	1,673,495,513
8.	Off-System Sales Adjustment Clause Factor	L.6 ÷ L. 7	\$ 0.00048

**OFF-SYSTEM SALES ADJUSTMENT CLAUSE MARGINS  
KENTUCKY UTILITIES COMPANY**

Expense Month : February 2026

Line No.

1.	Total OSS Revenues		\$ 2,468,379
2.	Total OSS Expenses		<u>\$ 1,357,858</u>
3.	Total OSS Margins	L. 1 - L. 2	<u><u>\$ 1,110,521</u></u>

**OFF-SYSTEM SALES ADJUSTMENT CLAUSE TRUE UP  
KENTUCKY UTILITIES COMPANY**

Expense Month : February 2026

Line No.			
1.	Last OSS Adjustment Factor Billed		<u>\$ (0.00016)</u>
2.	KWH Billed at Above Rate		<u>1,853,777,566</u>
3.	OSS Adjustment Charge (Credit)	(Line 1 x Line 2)	<u>\$ (296,604)</u>
4.	KWH Used to Determine Last OSS Adjustment Factor		<u>1,759,298,075</u>
5.	Non-Jurisdictional KWH (Included in Line 4)		<u>113,328,880</u>
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,645,969,195</u>
7.	Revised OSS Rate Billed, if prior period adjustment is needed		<u>\$ -</u>
8.	OSS Adjustment Charge (Credit) to be Collected (Distributed)	(Line 1 x Line 6)	<u>\$ (263,355)</u>
9.	(Over) or Under Amount	(Line 3 - Line 8)	<u>\$ (33,249)</u>
10.	Total Sales "Sm" (From Form A, Page 3 of 6)		<u>1,673,495,513</u>
11.	Kentucky Jurisdictional Sales		<u>1,564,687,118</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.06954003</u>
13.	Total Company (Over) or Under Amount	(Line 9 x Line 12)	<u>\$ (35,561)</u>

**Andrea M. Fackler**

Manager, Revenue Requirement/Cost of Service  
State Regulation and Rates  
502-627-3442  
andrea.fackler@lge-ku.com



a PPL company

**VIA ELECTRONIC FILING**

Ms. Linda Bridwell  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40601-8294

**RECEIVED**

**FEB 20 2026**

**PUBLIC SERVICE  
COMMISSION**

February 20, 2026

Dear Ms. Bridwell:

In compliance with 807 KAR 5:056 and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), Kentucky Utilities Company herewith files its January 2026 Form A including the monthly fuel adjustment factor and off-system sales adjustment factor applicable to billings under retail rates during the March 2026 billing cycle which begins March 2, 2026.

The necessary supporting data to justify the billing factors is included. Please contact me if you have any questions about this filing.

Sincerely,

A handwritten signature in black ink that reads "Andrea M. Fackler". The signature is written in a cursive, flowing style.

Andrea M. Fackler

Enclosures

**KENTUCKY UTILITIES COMPANY**  
**SUMMARY OF ADJUSTMENT CLAUSES**

Expense Month : January 2026

1. Fuel Adjustment Clause Factor (Page 1 of 6)	(+) \$	0.01400 / KWH
2. Off-System Sales Adjustment Clause Factor (OSS Page 1 of 3)	(-) \$	<u>0.00194 / KWH</u>
3. Total Adjustment Clause Billing Factor (Line 1 - Line 2)	= \$	<u><u>0.01206 / KWH</u></u>

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: March 2, 2026

Submitted by Andrea M. Sackler

Title: Manager, Revenue Requirement/Cost of Service

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : January 2026

$$\begin{array}{r} \text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$ 86,308,759 \\ \hline \text{Sales "Sm" (Sales Schedule)} \quad 2,004,679,485 \text{ KWH} \end{array} = (+) \$ 0.04305 / \text{KWH}$$

$$\text{P.S.C. No. 20, Second Revision of Original Sheet No. 85.1} \\ \text{effective June 1, 2024} = (-) \$ \underline{0.02905} / \text{KWH}$$

$$\text{FAC Factor (1)} = \$ \underline{\underline{0.01400}} / \text{KWH}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: March 2, 2026

**KENTUCKY UTILITIES COMPANY  
FUEL COST SCHEDULE**

Expense Month : January 2026

<u>(A) Company Generation</u>			
Coal Burned	(+)	\$34,656,072	(1)
Oil Burned	(+)	117,118	
Gas Burned	(+)	50,437,945	(1)
Fuel (assigned cost during Forced Outage)	(+)	89,839	
Fuel (substitute cost for Forced Outage)	(-)	112,625	
SUB-TOTAL		<u>\$ 85,188,349</u>	
<u>(B) Purchases</u>			
Net energy cost - economy purchases	(+)	\$ 1,418,085	
Identifiable fuel cost - other purchases	(+)	-	
Identifiable fuel cost (substitute for Forced Outage)	(-)	22,492	
Less Purchases above Highest Cost Units	(-)	101,400	
Internal Economy	(+)	3,595,756	
Internal Replacement	(+)	376,288	
SUB-TOTAL		<u>\$ 5,266,237</u>	
<u>(C) Inter-System Sales</u>			
Including Interchange-out	(+)	\$ 2,620,275	
Internal Economy	(+)	758,953	
Internal Replacement	(+)	795,050	
Dollars Assigned to Inter-System Sales Losses	(+)	13,101	
SUB-TOTAL		<u>\$ 4,187,379</u>	
<u>(D) Over or (Under) Recovery</u>			
From Page 5, Line 13		<u>\$ (572,805)</u>	
<u>(E) CSR Customers Adjustment</u>			
		<u>\$ 531,253</u>	
<u>(F) Prior Period Adjustment</u>			
		<u>\$ -</u>	
TOTAL FUEL RECOVERY (A+B-C-D-E+F) =		<u><u>\$ 86,308,759</u></u>	

Note: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County Unit 2 fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00552.

Coal burned = \$11,412  
Gas burned = \$274

**KENTUCKY UTILITIES COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : January 2026

(A) Generation (Net)	(+)	1,986,716,060
Purchases including interchange-in	(+)	88,955,000
Internal Economy	(+)	118,889,000
Internal Replacement	(+)	7,410,000
SUB-TOTAL		<u>2,201,970,060</u>
(B) Inter-system Sales including interchange-out	(+)	45,041,000
Internal Economy	(+)	13,599,000
Internal Replacement	(+)	19,103,000
(*) System Losses	(+)	119,547,575
SUB-TOTAL		<u>197,290,575</u>
TOTAL SALES (A-B)		<u><u>2,004,679,485</u></u>

(\*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses at retail level"

**KENTUCKY UTILITIES COMPANY**

**ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM  
LOSSES TO REFLECT LOSSES AT RETAIL LEVEL**

Expense Month : January 2026

12 Months to Date KWH Sources: 21,409,530,219 KWH  
 12 MTD Overall System Losses: 1,162,348,892 KWH  
 January 2026 KWH Sources: 2,201,970,060 KWH

$$1,162,348,892 / 21,409,530,219 = 5.429119\%$$

$$5.429119\% \times 2,201,970,060 = 119,547,575 \text{ KWH}$$

**WHOLESALE KWH SALES AND LOSSES**

108,196,103 Wholesale Sales & Deliveries to ODP at Transmission Voltage (WS-T)  
 18,157,160 Wholesale sales at Primary Voltage (WS-P)  
 77,743,000 Intersystem Sales at Transmission Voltage (IS-T)

	Wholesale Sales\Deliveries	Loss Percentage	Losses	Wholesale Sources
WS-T:	108,196,103	2.153%	2,380,719	110,576,822
WS-P:	18,157,160	2.153% and 0.985%	584,127	18,741,287
IS-T:	77,743,000	0.500%	390,668	78,133,668

**KENTUCKY UTILITIES COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : January 2026

1.	Last FAC Rate Billed		<u>(\$0.00188)</u>
2.	KWH Billed at Above Rate		<u>1,652,644,327</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ (3,106,971)</u>
4.	KWH Used to Determine Last FAC Rate		<u>1,453,780,765</u>
5.	Non-Jurisdictional KWH (Included in Line 4)		<u>86,097,635</u>
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,367,683,130</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed		<u>\$ -</u>
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ (2,571,244)</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (535,727)</u>
10.	Total Sales "Sm" (From Page 3 of 6)		<u>2,004,679,485</u>
11.	Kentucky Jurisdictional Sales		<u>1,874,915,636</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.0692105</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (572,805)</u>

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**

Expense Month : January 2026

**KENTUCKY UTILITIES COMPANY**

<b>Purchases</b>		KWH	
Internal Economy			
	\$ 3,448,211.12	118,889,000	Fuel for LGE Sale to KU for Native Load
	147,545.17		Half of Split Savings to LGE from KU
	<u>\$ 3,595,756.29</u>	<u>118,889,000</u>	
Internal Replacement			
	\$ 376,288.18	7,410,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	<u>\$ 376,288.18</u>	<u>7,410,000</u>	
<b>Total Purchases</b>	<u><u>\$ 3,972,044.47</u></u>	<u><u>126,299,000</u></u>	
<b>Sales</b>			
Internal Economy			
	\$ 678,678.62	13,599,000	KU Fuel Cost - Sales to LGE Native Load
	80,274.17		Half of Split Savings
	<u>\$ 758,952.79</u>	<u>13,599,000</u>	
Internal Replacement			
	\$ 795,049.63	19,103,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	<u>\$ 795,049.63</u>	<u>19,103,000</u>	
<b>Total Sales</b>	<u><u>\$ 1,554,002.42</u></u>	<u><u>32,702,000</u></u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

<b>Purchases</b>		KWH	
Internal Economy			
	\$ 678,678.62	13,599,000	KU Fuel Cost - Sales to LGE Native Load
	80,274.17		Half of Split Savings
	<u>\$ 758,952.79</u>	<u>13,599,000</u>	
Internal Replacement			
	\$ 795,049.63	19,103,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	<u>\$ 795,049.63</u>	<u>19,103,000</u>	
<b>Total Purchases</b>	<u><u>\$ 1,554,002.42</u></u>	<u><u>32,702,000</u></u>	
<b>Sales</b>			
Internal Economy			
	\$ 3,448,211.12	118,889,000	Fuel for LGE Sale to KU for Native Load
	147,545.17		Half of Split Savings to LGE from KU
	<u>\$ 3,595,756.29</u>	<u>118,889,000</u>	
Internal Replacement			
	\$ 376,288.18	7,410,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	<u>\$ 376,288.18</u>	<u>7,410,000</u>	
<b>Total Sales</b>	<u><u>\$ 3,972,044.47</u></u>	<u><u>126,299,000</u></u>	

**OFF-SYSTEM SALES ADJUSTMENT CLAUSE SCHEDULE  
KENTUCKY UTILITIES COMPANY**

Expense Month : January 2026

Line No.

1.	Current Month OSS Margins	OSS Page 2	\$ 5,218,073
2.	Customer Sharing		<u>75%</u>
3.	Customer Share of OSS Margins	L. 1 x L. 2	\$ 3,913,555
4.	Current Month True-up	OSS Page 3	\$ (27,422)
5.	Prior Period Adjustment		<u>\$ -</u>
6.	Total Off-System Sales Adjustment	L. 3 + L. 4 + L.5	<u><u>\$ 3,886,133</u></u>
7.	Current Month S(m)	Form A Page 3	2,004,679,485
8.	Off-System Sales Adjustment Clause Factor	L.6 ÷ L. 7	\$ 0.00194

**OFF-SYSTEM SALES ADJUSTMENT CLAUSE MARGINS  
KENTUCKY UTILITIES COMPANY**

Expense Month : January 2026

Line No.

1.	Total OSS Revenues		\$ 9,198,654
2.	Total OSS Expenses		<u>\$ 3,980,581</u>
3.	Total OSS Margins	L. 1 - L. 2	<u><u>\$ 5,218,073</u></u>

**OFF-SYSTEM SALES ADJUSTMENT CLAUSE TRUE UP  
KENTUCKY UTILITIES COMPANY**

Expense Month : January 2026

Line No.			
1.	Last OSS Adjustment Factor Billed		<u>\$ (0.00009)</u>
2.	KWH Billed at Above Rate		<u>1,652,644,327</u>
3.	OSS Adjustment Charge (Credit)	(Line 1 x Line 2)	<u>\$ (148,738)</u>
4.	KWH Used to Determine Last OSS Adjustment Factor		<u>1,453,780,765</u>
5.	Non-Jurisdictional KWH (Included in Line 4)		<u>86,097,635</u>
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,367,683,130</u>
7.	Revised OSS Rate Billed, if prior period adjustment is needed		<u>\$ -</u>
8.	OSS Adjustment Charge (Credit) to be Collected (Distributed)	(Line 1 x Line 6)	<u>\$ (123,091)</u>
9.	(Over) or Under Amount	(Line 3 - Line 8)	<u>\$ (25,647)</u>
10.	Total Sales "Sm" (From Form A, Page 3 of 6)		<u>2,004,679,485</u>
11.	Kentucky Jurisdictional Sales		<u>1,874,915,636</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.0692105</u>
13.	Total Company (Over) or Under Amount	(Line 9 x Line 12)	<u>\$ (27,422)</u>